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March 26, 2012

Docket Control Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007 MAR 28 2012

AZ CORF COMM Director - Utilities

Re: Navopache Electric Cooperative, Inc. REST Compliance Report

For January 2011 - December 2011

Pursuant to A.A.C. R14-2-1812 (A) & (B), enclosed is the Navopache Electric Cooperative, Inc. (NEC) REST Compliance Report covering the time period from January 1, 2011 through December 31, 2011.

If you have any questions do not hesitate to contact me at 928-368-1226.

Sincerely,

Charles R. Moore, P.E.

Interim Chief Executive Officer

Enclosures

Cc:

Brian Bozzo – ACC

Michael Curtis, NEC General Counsel

Navopache Electric Cooperative, Inc. REST COMPLIANCE REPORT FOR THE YEAR 2011 R14-2-1812-(A) & (B)

Actual kWh of energy or equivalent obtained from ERER:	2,316,306 kWh
Actual kWh of energy or equivalent obtained from ERER normalized to reflect a full year's production:	2,702,306 kWh
kW of generation capacity, disaggregated by technology typ	e:
Utility-owned Grid-tied photovoltaic:	208.0 kW
Utility-owned photovoltaic distributed generation:	76.0 kW
Member-owned renewable distributed generation:	663.74 kW
Solar Thermal System:	700.0 kW
Cents / kWh of energy obtained from ERER:	
Utility-owned Grid-tied photovoltaic:	\$0.16/kWh
Utility-owned photovoltaic distributed generation:	\$ 0.24 / kWh
Member-owned distributed renewable generation: *The utility provided incentive is 50% of the installed cost which is not reflected in the cents / kWh of member-owned renewable energy distributed generation systems.	\$ 0.07 / kWh*
Solar Thermal System:	\$ 0.06 / kWh
Cents / kW of generation capacity:	
Utility-owned Grid-tied photovoltaic:	\$ 6,932.00 / kW
Utility-owned photovoltaic distributed generation:	\$ 9,660.00 / kW
Member-owned distributed renewable generation: *The utility provided incentive is 50% of the installed cost, based upon the rate of \$3.00 / watt of nameplate capacity.	\$ 3,000.00 / kW*

\$ 1,666.22 / kW

Solar Thermal System:

Navopache Electric Cooperative, Inc., REST COMPLIANCE REPORT – 2011 Page Two

Annual Renewable Energy Requirement Renewable Energy Credits:

Utility-owned Grid-tied photovoltaic:

324,309 kWh

Solar Thermal System:

976,496 kWh

Total Annual:

1,300,805 kWh

Distributed Renewable Energy Requirement Renewable Energy Credits:

Utility-owned photovoltaic distributed generation:

125,088 kWh

Member-owned photovoltaic distributed generation:

821,681 kWh

Member-owned solar thermal distributed generation:

52,103 kWh

Member-owned wind turbine distributed generation:

16,629 kWh

Total Distributed:

1,015,501 kWh

Affected Utility's receipt of Renewable Energy Credits: (Attachments Included)

Affected Utility's procedures for choosing ERER:

Navopache Electric Cooperative, Inc., issued a Request For Proposals (RFP), to obtain ERER from qualified providers. NEC awarded a contract to Western Energy Solutions (WES) on March 8, 2012, to provide ERER from a biomass generation facility to be located in Apache County, Arizona. The WES facility is expected to be commissioned in mid-2013.

2011 NEC Solar Production

Blue Ridge School Site

12/29/2011

121029kwh

1/3/2011

36910kwh

TOTAL

84119kwh

Springerville Office Site

12/28/2011

271562kwh

1/3/2011

97200kwh

TOTAL

174362kwh

Mountian Meadow Park Trackers

12/28/2011

91826kwh

1/3/2011

50857kwh

TOTAL

40969kwh

St Johns Substation Site

12/28/2011

238187kwh

1/3/2011

88240kwh

TOTAL

149947kwh

Total KWH

84119kwh

174362kwh

40969kwh

149947kwh -

449397kwh 2011 TOTAL

11500 West 13th Avenue, Lakewood, CO 80215 Phone: (303) 928-8500 Fax: (303) 928-8510

Certificate of Transfer of EPS Credits

Certificate No. IST/NEC – 019 Date of REC generation: January - March 2011

Pursuant to the September 19th, 2001 Environmental Portfolio Standard Sales Agreement, Abengoa Solar Inc (ASI) transfers 173,825 kWh of EPS Credits to Navopache Electric Cooperative, Inc. to assist Navopache in meeting its portfolio requirements under the Arizona Corporation Commission's Environmental Portfolio Standard adopted in Decision Nos. 63364 and 63486.

- 1. ASI certifies that it derived the EPS credits from the operation of the solar thermal system at the Federal Correctional Institution in Phoenix, AZ. This system uses solar energy to displace the consumption of electricity used to heat hot water at the facility. The delivery of solar energy is measured using redundant metering equipment in a manner approved by the US Department of Justice and the National Renewable Energy Laboratory.
- 2. The above solar system was installed in 1999. Hence, the facility is eligible for the application of an early installation credit of 0.5.
- 3. Applying the EPS rules, 30% of the installed solar system has Arizona content materials. Such content generates an extra credit multiplier of 0.5 x 0.3 = 0.15
- 4. ASI further certifies that it has title to the EPS credits proposed for transfer to Navopache and that such credits have not previously expired and have not be transferred to any other entity.
- 5. The sale of these credits at the rate of \$0.06 per kWh is governed by the Agreement between Industrial Solar Technology (now Abengoa Solar Inc) and Navopache dated November 6, 2006. The invoice is payable on a net 30 basis.

Amount due = $$0.06/kWh \times 255,788 kWh = $15,347.28$

Attest to:

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E. Kenneth May **Division Director** Abengoa Solar Inc Date: April 16, 2011

Signature: E. Nemest May

11500 West 13th Avenue, Lakewood, CO 80215 Phone: (303) 928-8500 Fax: (303) 928-8510

Certificate of Transfer of EPS Credits

Certificate No. IST/NEC – 020 Date of REC generation: April – June 2011

Pursuant to the September 19th, 2001 Environmental Portfolio Standard Sales Agreement, Abengoa Solar Inc (ASI) transfers 298,476 kWh of EPS Credits to Navopache Electric Cooperative, Inc. to assist Navopache in meeting its portfolio requirements under the Arizona Corporation Commission's Environmental Portfolio Standard adopted in Decision Nos. 63364 and 63486.

- 1. ASI certifies that it derived the EPS credits from the operation of the solar thermal system at the Federal Correctional Institution in Phoenix, AZ. This system uses solar energy to displace the consumption of electricity used to heat hot water at the facility. The delivery of solar energy is measured using redundant metering equipment in a manner approved by the US Department of Justice and the National Renewable Energy Laboratory.
- 2. The above solar system was installed in 1999. Hence, the facility is eligible for the application of an early installation credit of 0.5.
- 3. Applying the EPS rules, 30% of the installed solar system has Arizona content materials. Such content generates an extra credit multiplier of $0.5 \times 0.3 = 0.15$
- 4. ASI further certifies that it has title to the EPS credits proposed for transfer to Navopache and that such credits have not previously expired and have not be transferred to any other entity.
- 5. The sale of these credits at the rate of \$0.06 per kWh is governed by the Agreement between Industrial Solar Technology (now Abengoa Solar Inc) and Navopache dated November 6, 2006. The invoice is payable on a net 30 basis.

Amount due = $$0.06/kWh \times 298,476 kWh = $17,908.55$

Attest to:

E. Kenneth May Division Director Abengoa Solar Inc Date: August 15, 2011

Signature:

E. Kunth My

11500 West 13th Avenue, Lakewood, CO 80215 Phone: (303) 928-8500 Fax: (303) 928-8510

Certificate of Transfer of EPS Credits

Certificate No. IST/NEC – 021
Date of REC generation: July – September 2011

Pursuant to the September 19th, 2001 Environmental Portfolio Standard Sales Agreement, Abengoa Solar Inc (ASI) transfers 220,008 kWh of EPS Credits to Navopache Electric Cooperative, Inc. to assist Navopache in meeting its portfolio requirements under the Arizona Corporation Commission's Environmental Portfolio Standard adopted in Decision Nos. 63364 and 63486.

- 1. ASI certifies that it derived the EPS credits from the operation of the solar thermal system at the Federal Correctional Institution in Phoenix, AZ. This system uses solar energy to displace the consumption of electricity used to heat hot water at the facility. The delivery of solar energy is measured using redundant metering equipment in a manner approved by the US Department of Justice and the National Renewable Energy Laboratory.
- 2. The above solar system was installed in 1999. Hence, the facility is eligible for the application of an early installation credit of 0.5.
- 3. Applying the EPS rules, 30% of the installed solar system has Arizona content materials. Such content generates an extra credit multiplier of $0.5 \times 0.3 = 0.15$
- 4. ASI further certifies that it has title to the EPS credits proposed for transfer to Navopache and that such credits have not previously expired and have not be transferred to any other entity.
- 5. The sale of these credits at the rate of \$0.06 per kWh is governed by the Agreement between Industrial Solar Technology (now Abengoa Solar Inc) and Navopache dated November 6, 2006. The invoice is payable on a net 30 basis.

Amount due = $$0.06/kWh \times 220,008 kWh = $13,200.48$

Attest to:

E. Kenneth May
Division Director
Abengoa Solar Inc
Date: January 4, 2012

1/5/12 M/m

Signature:

11500 West 13th Avenue, Lakewood, CO 80215 Phone: (303) 928-8500

Certificate of Transfer of EPS Credits

Certificate No. IST/NEC – 022
Date of REC generation: October – December 2011

Pursuant to the September 19th, 2001 Environmental Portfolio Standard Sales Agreement, Abengoa Solar Inc (ASI) transfers 202,224 kWh of EPS Credits to Navopache Electric Cooperative, Inc. to assist Navopache in meeting its portfolio requirements under the Arizona Corporation Commission's Environmental Portfolio Standard adopted in Decision Nos. 63364 and 63486.

1. ASI certifies that it derived the EPS credits from the operation of the solar thermal system at the Federal Correctional Institution in Phoenix, AZ. This system uses solar energy to displace the consumption of electricity used to heat hot water at the facility. The delivery of solar energy is measured using redundant metering equipment in a manner approved by the US Department of Justice and the National Renewable Energy Laboratory.

2. The above solar system was installed in 1999. Hence, the facility is eligible for the application of an early installation credit of 0.5.

3. Applying the EPS rules, 30% of the installed solar system has Arizona content materials. Such content generates an extra credit multiplier of $0.5 \times 0.3 = 0.15$

4. ASI further certifies that it has title to the EPS credits proposed for transfer to Navopache and that such credits have not previously expired and have not be transferred to any other entity.

5. The sale of these credits at the rate of \$0.06 per kWh is governed by the Agreement between Industrial Solar Technology (now Abengoa Solar Inc) and Navopache dated November 6, 2006. The invoice is payable on a net 30 basis.

Amount due = $$0.06/kWh \times 202,224 kWh = $12,133.44$

Attest to:

E. Kenneth May Division Director Abengoa Solar Inc Date: January 3, 2012 Usliz Mre chah

Signature: